

# FILE NOTATIONS

Entered in NID File

✓

Entered On S R Sheet

7

Location Map Pinned

✓

Card Indexed

✓

I W R for State or Fee Land

\_\_\_\_\_

Checked by Chief

*DMB*

Copy NID to Field Office

\_\_\_\_\_

Approval Letter

*In Unit*

Disapproval Letter

\_\_\_\_\_

## COMPLETION DATA:

Date Well Completed

\_\_\_\_\_

Location Inspected

\_\_\_\_\_

OW ✓

WW

TA

\_\_\_\_\_

Bond released

GW

OS

PA

\_\_\_\_\_

State of Fee Land

\_\_\_\_\_

## LOGS FILED

Driller's Log

\_\_\_\_\_

Electric Logs (No.)

2

E

I

E-I

✓

GR

GR-N

Micro

2

Lat

M-I

Sonic

Others

\_\_\_\_\_

# Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour  
AREA PRODUCTION MANAGER  
B. W. Miller  
AREA EXPLORATION MANAGER

December 28, 1962

P. O. Box 1971  
Casper, Wyo.

Utah Oil & Gas Conservation Commission  
310 Newhouse Building  
Salt Lake City, Utah

InRe: Rule C-19  
Gas-Oil Ratio Test  
Wonsits Unit-Federal No. 6 ✓

Gentlemen:

Test of November 30, 1962, showed the following:

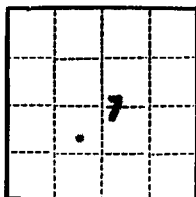
Oil	145 barrels ✓
Water	62 barrels ✓
Hours Tested	24 hours ✓
Normal Hours Produced	24 hours ✓
Gas-MCF	114 ✓
GOR	785 ✓
Cycle or Choke	19/74"
Pump Bore	1-3/4"
Gravity	32.8°

Very truly yours,

*J. D. Mackay*  
J. D. Mackay

JEL:lek





(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.  
Form Approved.Land Office Salt LakeLease No. U-022158Unit Monsito Valley

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Monsito Valley Unit - Federal March 28, 1963  
Well No. 6 is located 2090 ft. from Box line and 1955 ft. from W line of sec. 7

NW 1/4 Sec. 7 8 South 22 East SLBM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Ext. Red Wash Utah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \* ft. \* Will furnish later

## DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: Monsito Valley Unit-Federal No. 6

It is proposed to drill a well to test the Lower Green River sands to an approximate depth of 6000'.

8-5/8" OD surface casing will be set at approximately 200' and cemented to the surface. If commercial production is encountered, 5-1/2" OD oil string will be set.

All possible producing horizons will be adequately tested or evaluated by means of coring, drill stem tests, or electric logs.

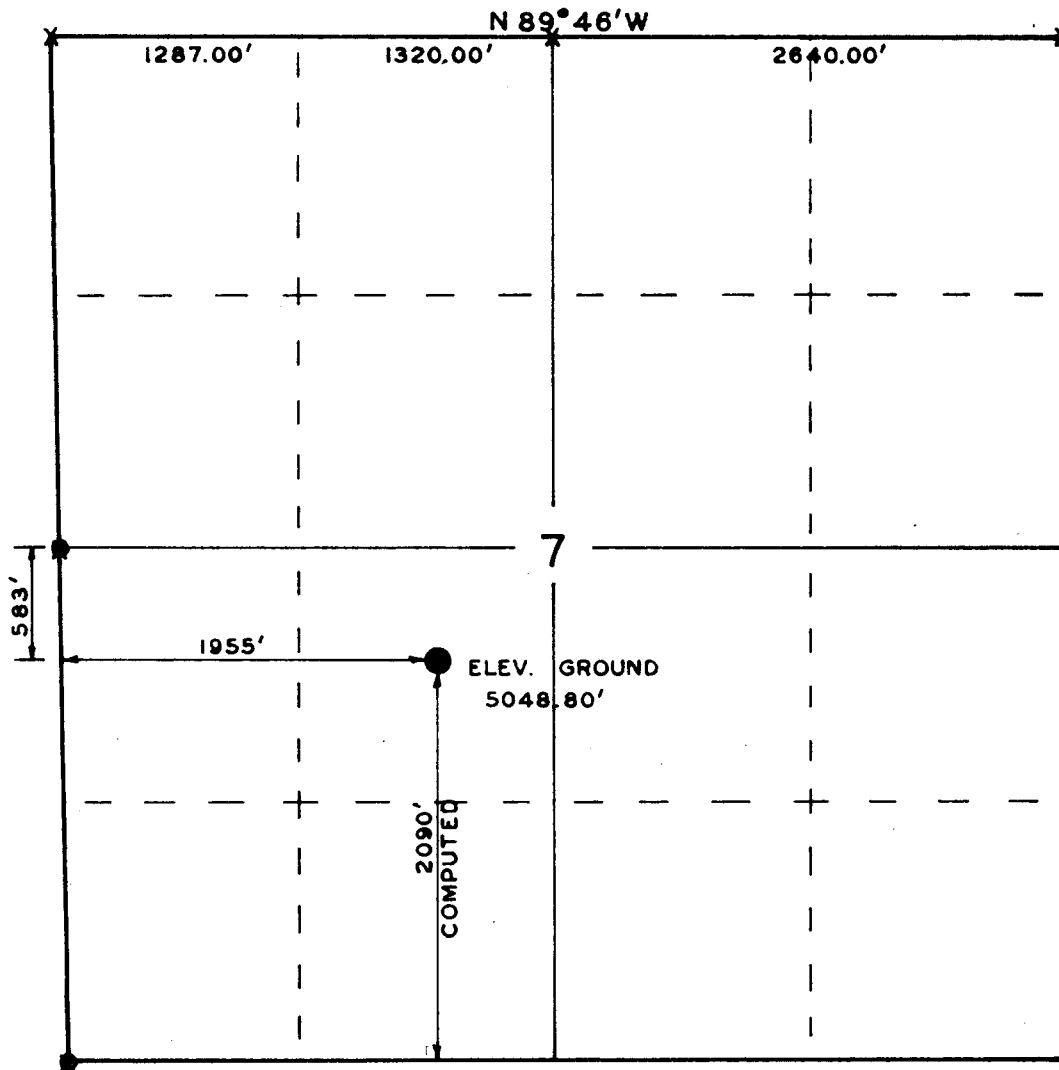
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Gulf Oil CorporationAddress P. O. Box 1971Casper, Wyomingcc: Utah O&G Cons. Comm. (2)Original Signed By  
LESTER CARPENT

By

Title Area Production Manager

# T 8S, R 22E, SLB & M



X = Corners Located

Scale: 1" = 1000'

Note: West 1/4 Cor. & S.W. Cor. re-established  
by proportionate measurement method.

■ = Re-established corners 2" X 2" square hub

*Nelson J. Marshall*

By: ROSS CONSTRUCTION CO.  
Vernal, Utah

<p>PARTY G. Stewart L. Taylor</p> <p>WEATHER Clear-Warm</p>	<p>SURVEY GULF OIL CORPORATION WELL LOC. WONSITS VALLEY FED. UNIT NO. 6 LOCATED AS SHOWN IN THE NE 1/4, SW 1/4, SEC. 7, T 8S, R 22E, SLB &amp; M. UTAH COUNTY, UTAH.</p>	<p>DATE 3/25/63 REFERENCES GLO Township Plat Approved 5/19/45 FILE GULF</p>
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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-R356.5

LAND OFFICE Salt Lake  
LEASE NUMBER U-022158  
UNIT Wonsits Valley

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1963,

Agent's address P. O. Box 1971 Company Gulf Oil Corporation  
Casper, Wyoming Signed \_\_\_\_\_

Phone 23 5-5783 Agent's title Area Engineer

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<i>Wonsits Valley Unit</i>										
NE NE 8	8S	22E	1	0	0		0		0	Shut In
NE NW 8			2	28	8,890		3.778*		91	
NE NE 7			3	30	11,337		3.580*		57	
SW NE 7			4	29	14,190		4.257*		121	
NE NW 7			5	7	3,319		**		10	
NE NW 7			6							Drilling 5811'.
					37.736	28.4	11,615		279	
										* Gas production based on GOR
										** No GOR test
										1283 MCF lease fuel
Wonsits Valley Unit-Federal										

2 - U. S. G. S., Casper  
2 - Utah Oil & Gas Cons. Comm., Salt Lake  
2 - Area  
1 - Oklahoma City District

NOTE.—There were 34.457 runs or sales of oil; No M cu. ft. of gas sold;

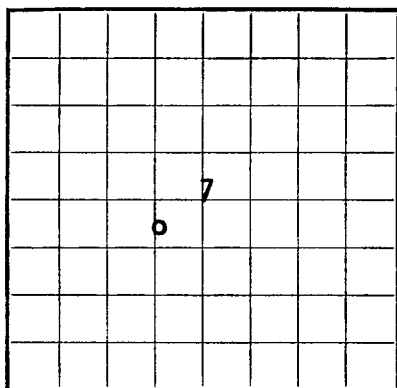
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-330

Form approved.  
Budget Bureau No. 42-R355.4U. S. LAND OFFICE Salt LakeSERIAL NUMBER U-022158

LEASE OR PERMIT TO PROSPECT \_\_\_\_\_



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

Company Gulf Oil Corporation Address P. O. Box 1971, Casper, Wyoming  
 Lessor or Tract Wonsits Valley Unit-Federal Field Red Wash State Utah  
 Well No. 6 Sec. 7 T. 8S R. 22E Meridian SLB&M County Uintah 5059' KB  
 Location 2090 ft. N. of S Line and 1955 ft. E. of W Line of Section 7 Elevation 5049' GL  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed \_\_\_\_\_

Date July 16, 1963 Title Area Production Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling April 11, 19 63 Finished drilling May 1, 19 63

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5412' to 5448' No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from 5507' to 5526' No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8" 100	24.7	8 Rd	U	224'	Guide	5513'			Surface
5-1/2" 100	15.5	8 Rd	J	5608'	Guide	5513'			Production

## MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8" 100	236'	150 sacks with 2% cc	Pump & Plug		
5-1/2" 100	5618'	165 sacks with 2% HA5	Pump & Plug		

MARK

## PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....

Adapters—Material ..... Size .....

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

## TOOLS USED

Rotary tools were used from surface feet to 5858 feet, and from ..... feet to ..... feet

Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

## DATES

## PUMPING

....., 19.....

Put to producing May 14, 1963The production for the first 24 hours was 355 barrels of fluid of which 100 % was oil; ..... % emulsion; ..... % water; and ..... % sediment.

Gravity, °Bé. ....

If gas well, cu. ft. per 24 hours ..... Gallons gasoline per 1,000 cu. ft. of gas .....

Rock pressure, lbs. per sq. in. ....

## EMPLOYEES

Dellson Drilling Company, Driller

....., Driller

....., Driller

....., Driller

## FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	2587'	2587'	Shale with interbedded sand
2587'	4730'	2143'	Shaly-lime with interbedded sand and lime
4730'	5350'	620'	Shale with lime interbedded
5350'	5590'	240'	Sand and shaly sand with interbedded shale
5590'	5858' TD	268'	Limey shale
5858' PBD			
<b>E LOG TOPS</b>			
Green River	2587'		
Basal Green River	4730'		
F-1 Sand	5390'		
F-2 Sand	5412'		
F-5 Sand	5507'		
G Sand	5558'		
SEE REVERSE SIDE			
FORM RECORD	TO—	TOTAL FEET	FORMATION

(OVER)

FORMATION RECORD—Continued

16-43094-5

1961 8 2 700

# DRILL STEM TEST RECORD

FROM	TO	DATE	TIME
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DUPRE.

• **ДЛЯ**

NOTED BY GLADSTONE 10/25/61 D41161

DIFFERENTIAL

2007 10/22/16 10:21:16 AM

Expenses Reported for 1,000 Cows of Age

QUESTION: ..... ANSWER: ..... QUESTION: ..... ANSWER: .....

CHAMBERLAIN, JR.

THE PRODUCTION OF THE FIRST OF THESE

Page 10 of 10

Date of Birth: 1957-01-10

07170

[illegible]

1900 1901 1902 1903 1904 1905 1906 1907 1908 1909 1910 1911 1912 1913 1914 1915 1916 1917 1918 1919 1920 1921 1922 1923 1924 1925 1926 1927 1928 1929 1930 1931 1932 1933 1934 1935 1936 1937 1938 1939 1940 1941 1942 1943 1944 1945 1946 1947 1948 1949 1950 1951 1952 1953 1954 1955 1956 1957 1958 1959 1960 1961 1962 1963 1964 1965 1966 1967 1968 1969 1970 1971 1972 1973 1974 1975 1976 1977 1978 1979 1980 1981 1982 1983 1984 1985 1986 1987 1988 1989 1990 1991 1992 1993 1994 1995 1996 1997 1998 1999 2000 2001 2002 2003 2004 2005 2006 2007 2008 2009 2010 2011 2012 2013 2014 2015 2016 2017 2018 2019 2020 2021 2022 2023 2024 2025 2026 2027 2028 2029 2030 2031 2032 2033 2034 2035 2036 2037 2038 2039 2040 2041 2042 2043 2044 2045 2046 2047 2048 2049 2050 2051 2052 2053 2054 2055 2056 2057 2058 2059 2060 2061 2062 2063 2064 2065 2066 2067 2068 2069 2070 2071 2072 2073 2074 2075 2076 2077 2078 2079 2080 2081 2082 2083 2084 2085 2086 2087 2088 2089 2090 2091 2092 2093 2094 2095 2096 2097 2098 2099 2100 2101 2102 2103 2104 2105 2106 2107 2108 2109 2110 2111 2112 2113 2114 2115 2116 2117 2118 2119 2120 2121 2122 2123 2124 2125 2126 2127 2128 2129 2130 2131 2132 2133 2134 2135 2136 2137 2138 2139 2140 2141 2142 2143 2144 2145 2146 2147 2148 2149 2150 2151 2152 2153 2154 2155 2156 2157 2158 2159 2160 2161 2162 2163 2164 2165 2166 2167 2168 2169 2170 2171 2172 2173 2174 2175 2176 2177 2178 2179 2180 2181 2182 2183 2184 2185 2186 2187 2188 2189 2190 2191 2192 2193 2194 2195 2196 2197 2198 2199 2200 2201 2202 2203 2204 2205 2206 2207 2208 2209 2210 2211 2212 2213 2214 2215 2216 2217 2218 2219 2220 2221 2222 2223 2224 2225 2226 2227 2228 2229 2230 2231 2232 2233 2234 2235 2236 2237 2238 2239 2240 2241 2242 2243 2244 2245 2246 2247 2248 2249 2250 2251 2252 2253 2254 2255 2256 2257 2258 2259 2260 2261 2262 2263 2264 2265 2266 2267 2268 2269 2270 2271 2272 2273 2274 2275 2276 2277 2278 2279 2280 2281 2282 2283 2284 2285 2286 2287 2288 2289 2290 2291 2292 2293 2294 2295 2296 2297 2298 2299 2300 2301 2302 2303 2304 2305 2306 2307 2308 2309 2310 2311 2312 2313 2314 2315 2316 2317 2318 2319 2320 2321 2322 2323 2324 2325 2326 2327 2328 2329 2330 2331 2332 2333 2334 2335 2336 2337 2338 2339 2340 2341 2342 2343 2344 2345 2346 2347 2348 2349 2350 2351 2352 2353 2354 2355 2356 2357 2358 2359 2360 2361 2362 2363 2364 2365 2366 2367 2368 2369 2370 2371 2372 2373 2374 2375 2376 2377 2378 2379 2380 2381 2382 2383 2384 2385 2386 2387 2388 2389 2390 2391 2392 2393 2394 2395 2396 2397 2398 2399 2400 2401 2402 2403 2404 2405 2406 2407 2408 2409 2410 2411 2412 2413 2414 2415 2416 2417 2418 2419 2420 2421 2422 2423 2424 2425 2426 2427 2428 2429 2430 2431 2432 2433 2434 2435 2436 2437 2438 2439 2440 2441 2442 2443 2444 2445 2446 2447 2448 2449 2450 2451 2452 2453 2454 2455 2456 2457 2458 2459 2460 2461 2462 2463 2464 2465 2466 2467 2468 2469 2470 2471 2472 2473 2474 2475 2476 2477 2478 2479 2480 2481 2482 2483 2484 2485 2486 2487 2488 2489 2490 2491 2492 2493 2494 2495 2496 2497 2498 2499 2500 2501 2502 2503 2504 2505 2506 2507 2508 2509 2510 2511 2512 2513 2514 2515 2516 2517 2518 2519 2520 2521 2522 2523 2524 2525 2526 2527 2528 2529 2530 2531 2532 2533 2534 2535 2536 2537 2538 2539 2540 2541 2542 2543 2544 2545 2546 2547 2548 2549 2550 2551 2552 2553 2554 2555 2556 2557 2558 2559 2560 2561 2562 2563 2564 2565 2566 2567 2568 2569 2570 2571 2572 2573 2574 2575 2576 2577 2578 2579 2580 2581 2582 2583 2584 2585 2586 2587 2588 2589 2590 2591 2592 2593 2594 2595 2596 2597 2598 2599 2600 2601 2602 2603 2604 2605 2606 2607 2608 2609 2610 2611 2612 2613 2614 2615 2616 2617 2618 2619 2620 2621 2622 2623 2624 2625 2626 2627 2628 2629 2630 2631 2632 2633 2634 2635 2636 2637 2638 2639 2640 2641 2642 2643 2644 2645 2646 2647 2648 2649 2650 2651 2652 2653 2654 2655 2656 2657 2658 2659 2660 2661 2662 2663 2664 2665 2666 2667 2668 2669 2670 2671 2672 2673 2674 2675 2676 2677 2678 2679 2680 2681 2682 2683 2684 2685 2686 2687 2688 2689 2690 2691 2692 2693 2694 2695 2696 2697 2698 2699 2700 2701 2702 2703 2704 2705 2706 2707 2708 2709 2710 2711 2712 2713 2714 2715 2716 2717 2718

### FOOTNOTES

FILE	DATE	DESCRIPTION	BY	DATE	DESCRIPTION	BY
100-100000	10/1/50	100-100000	10/1/50	100-100000	10/1/50	100-100000

### 214. COLUMBIA RECORD

708012-708013

2384

1084125 DMC (7480138)

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1999 Dec

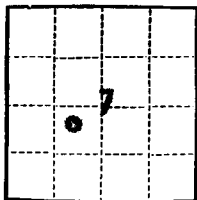
## BRIDGE AND TRAILERS

[illegible]

10000	100	100 30000	100 100 00	100 100 00
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[illegible]





*Supp H. R. C.*

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.  
Form Approved.

Land Office **Salt Lake**

Lease No. **U-022158**

Unit **Wasatch Valley**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**July 22**, 19**63**

Well No. **6** is located **2090** ft. from **XXX** line and **1955** ft. from **XXX** line of sec. **7**

**NE SW Section 7**  
(¼ Sec. and Sec. No.)

**8 South**  
(Twp.)

**22 East**  
(Range)

**SLB&M**  
(Meridian)

**Red Bluff**  
(Field)

**Uintah**

**Utah**

**Kelly Bushing**

The elevation of the ~~land surface~~ above sea level is **5059** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Gulf Designation: **Wasatch Valley Unit-Federal No. 6**

This well was drilled to a total depth of **5858'** and P&TD **5590'**, completed **5-14-63**.  
We are submitting work subsequent to drilling.

**6-4-63.** Fraced perforations at **5513'** with **238** barrels, **60%** No. 5 burner fuel and **40%** Mancos crude and **11,500#** glass beads. Spearheaded with **225** barrels and flushed with **140** barrels. Pressure **2400** psi, injection rate **3 1/4** bpm, **151** **1400** psi, **30** minutes **1000** psi. Set bridge plug at **5438'**. Perforated **F-2** sand at **5418'** with two **4-way** radial jets. Fraced with **50%** Mancos Crude and **50%** No. 5 burner fuel and **11,613#** glass beads. Spearheaded with **225** barrels, flushed with **80** barrels.

SEE REVERSE SIDE

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Gulf Oil Corporation**

Address **P. O. Box 1971**

**Casper, Wyoming**

cc: **Utah O&G Cons. Comm. (2)**

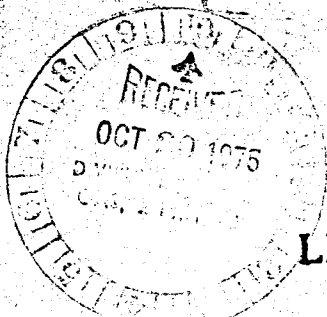
By

Title **Area Production Manager**

Treating pressure 2400 psi, injection rate 34 bpm. Screened out with 80 barrels flush in casing, 3600 psi. ISI 2500 psi, 20 minutes 2100 psi.

Before: Pumped 355 barrels oil per day, no water.

After: Pumped 991 barrels oil per day, no water.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Form approved.  
Budget Bureau No. 42-14356-5.  
LAND OFFICE Salt Lake City  
LEASE NUMBER \_\_\_\_\_  
UNIT Wonsits

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wonsits-Wonsits Valley

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1975

Agent's address P. O. Box 2619 Company Gulf Oil Corporation

Casper, Wyoming 82601 Signed Paul W. White, Jr.

Phone 307-235-5783 Agent's title Senior Clerk

SEC. AND 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW 29	7S	22E	2	0	0		-		None	T.A.
NE NE 32	7S	22E	3	0	0		-		None	T.A.
NE SE 32	7S	22E	4	0	0		-		None	T.A.
SW NE 32	7S	22E	5	30	986		-		211	
NE NE 5	8S	22E	6	0	0		-		None	T.A.
NE SE 5	8S	22E	7	0	0		-		None	T.A.
SW NE 5	8S	22E	8	0	0		-		None	T.A.
SW SE 32	7S	22E	9	0	0		-		None	Water Inj. T.A.
SW SE 5	8S	22E	10	0	0		-		None	T.A.
NE SW 5	8S	22E	11	0	0		-		None	T.A.
SW SW 5	8S	22E	12	0	0		-		None	T.A.
SW SE 6	8S	22E	13	0	0		-		None	T.A.
SW SW 6	8S	22E	14	0	0		-		None	Water Inj. T.A.
NE SE 6	8S	22E	15	0	0		-		None	Water Inj. T.A.
SW NW 6	8S	22E	16	0	0		-		None	P&A 2-25-63
SE NE 5	8S	22E	17	0	0		-		None	T.A.
TOTAL					986	29.2	-		211	

OIL: (Barrels)

On hand beginning of month 735  
Produced during month 986  
Sold during month 844  
Unavoidably lost 0  
Reason \_\_\_\_\_  
On hand at end of month 877

GAS: (MCF)

Sold None  
Flared/Vented None  
Used On/Off Lease 1,181 \*  
\*Purchased from Wonsits Valley Unit

WATER: (Barrels)

Disposition 211  
Pit 0  
Injected 211

- 2 - U.S.G.S., SLC
- 2 - Utah Oil & Gas Cons. Comm.
- 1 - DeGolyer and MacNaughton
- 2 - Amoco
- 2 - Chevron
- 1 - JGG
- 1 - OC
- 2 - File

Wonsits Unit

1 - Wonsits There were 844.32 runs or sales of oil; No M cu. ft. of gas sold;  
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-022158

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
Gulf Oil Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 2619, Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2090' NS and 1955' EW

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5059' KB 5049' GL

7. UNIT AGREEMENT NAME

Wonsit Valley Unit

8. FARM OR LEASE NAME

Wonsit Valley Unit/ST-FED

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Wonsit Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

7-8S-22E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) Reperforate

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Procedure:

1. MIRU pulling unit.
2. POOH w/ pump and electric cable.
3. Install BOP.
4. MIRU wireline company. Install lubricator.
5. Reperforate F-2 and F-5 sands with 4" retrievable casing gun with 2 JHPF.  
Reperforate the following intervals:

F-2 5413' - 5448'  
F-5 5507' - 5526'

6. Rerun pump and cable. Return well to production.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: 10/23/78

BY: *[Signature]*



18. I hereby certify that the foregoing is true and correct

SIGNED

*R. C. Kersey*

TITLE Petroleum Engineer

DATE Oct. 16, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Gulf Oil Corporation		6. IF INDIAN, ALLOTED OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, WY 82602-2619		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME Wonsits Valley Federal Unit
14. PERMIT NO.		9. WELL NO. East of Tank Battery #3
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Wonsits Valley
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 7-T8S-R22E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Spill Report</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Listed below are the details of the spill that occurred East of W.V.F.U. Tank Battery #3. The Division was notified of this spill by phone on March 21, 1984.

This spill was discovered on March 20, 1984 at 1:00 p.m. Produced water and oil back-flowed through a faulty check valve at the battery header and spilled from an open-ended abandoned flowline. Approximately 150 barrels of oil and 3,000 barrels of water were spilled. No oil or water was recovered.

The oil and water flowed down a ravine and collected in a series of collection ponds. The ravine joins the White River. It is unknown if any water entered the river. There was no evidence that oil entered the river.

The header valve was shut-in upon discovery of the spill. A burn permit was obtained 3-21-84 from the Utah State Division of Health and the oil in the collection ponds was burned. The oil which did not burn was buried. Clean up was completed March 22, 1984.

18. I hereby certify that the foregoing is true and correct

SIGNED

G. Rader

TITLE Area Production Manager

DATE March 27, 1984

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

APR 5 1984

\*See Instructions on Reverse Side

DIVISION OF  
OIL, GAS & MINING

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APR 25 1985

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)  
DIVISION OF OIL AND GAS  
GAS & MINING

1. ☒ oil well ☐ gas well ☐ other

2. NAME OF OPERATOR

GULF OIL CORPORATION ATTN R.W.HUWALD

3. ADDRESS OF OPERATOR

P O BOX 2619, CASPER, WY 82602 2619

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Blanket Sundry

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE

U-0806

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Wonsit Valley

8. FARM OR LEASE NAME

Wonsits Valley Unit St/Fed

9. WELL NO.

#4

10. FIELD OR WILDCAT NAME

Wonsits Valley

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

85. 21E. 7

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Per conversation between K. S. Aslesen & J. Sparger, on March 27, 1985, Temporary lined work pits will be used for all future casing repair work.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J.R. Bocer*

TITLE

AREA ENGINEER

DATE

APR 19 1985

J.R. BOCKER (This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

# Gulf Oil Exploration and Production Company

L. G. Rader  
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619  
Casper, WY 82602

State of Utah  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF  
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

<u>Lease Name</u>	<u>Field</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>	<u>County</u>	<u>State</u>
Wonsits Valley Unit #54	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #55	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #56	Wonsits WV	1	8S	21E	Uintah	UT
Wonsits Valley Unit #57	Wonsits WV	2	8S	21E	Uintah	UT
Wonsits Valley Unit #58	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #59	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #6	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #60	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #61	Wonsits WV	18	8S	21E	Uintah	UT
Wonsits Valley Unit #62	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #63	Wonsits WV	10	8S	21E	Uintah	UT
Wonsits Valley Unit #65	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #66	Wonsits WV	14	8S	21E	Uintah	UT
Wonsits Valley Unit #67	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #68	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #69	Wonsits WV	18	8S	22E	Uintah	UT
Wonsits Valley Unit #70	Wonsits WV	13	8S	21E	Uintah	UT
Wonsits Valley Unit #71	Wonsits WV	15	8S	21E	Uintah	UT
Wonsits Valley Unit #72	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #73	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #74	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #75	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #78	Wonsits WV	16	8S	21E	Uintah	UT
Wonsits Valley Unit #8	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #80	Wonsits WV	23	8S	21E	Uintah	UT
Wonsits Valley Unit #81	Wonsits WV	24	8S	21E	Uintah	UT
Wonsits Valley Unit #82	Wonsits WV	24	8S	21E	Uintah	UT
Wonsits Valley Unit #83	Wonsits WV	23	8S	21E	Uintah	UT
Wonsits Valley Unit #84-2	Wonsits WV	23	8S	21E	Uintah	UT
Wonsits Valley Unit #85	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #86	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #87	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #88-2	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #89	Wonsits WV	7	8S	22E	Uintah	UT
Wonsits Valley Unit #9	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #92	Wonsits WV	12	8S	21E	Uintah	UT
Wonsits Valley Unit #93	Wonsits WV	11	8S	21E	Uintah	UT
Wonsits Valley Unit #94	Wonsits WV	11	8S	21E	Uintah	UT



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. U-022158
2. NAME OF OPERATOR Chevron U.S.A. Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME 080402
3. ADDRESS OF OPERATOR P.O. Box 599, Denver, Colorado 80201	7. UNIT AGREEMENT NAME Wonsits Valley
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2090' FSL 1955' FWL (NE/4SW/4)	8. FARM OR LEASE NAME Wonsits Valley Unit State Fed.
14. PERMIT NO. 43-047-15437	9. WELL NO. #6
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5049'	10. FIELD AND POOL, OR WILDCAT Wonsits Valley
	11. SEC., T., R., M., OR BLK. AND SURVEY OR ARMA Sec. 7, T8S, R22E
	12. COUNTY OR PARISH Uintah
	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) Add Perforations		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to cement squeeze the F-5 sand, perforate the G-1, acidize the G-1 and F-2, perform a casing patch and return the well to production.

1. MIRU. Kill well as necessary.
2. N/D Well head. N/U BOPE
3. Pull production equipment.
4. Locate and isolate csg. leaks.
5. Cement squeeze the F-5 (5507'-5526').
6. Perforate the G-1 (5566'-5576').
7. Acidize the G-1 (5566'-5576') w/1000 gal 15% HCL.
8. Acidize the F-2 (5413'-5418') w/2000 gal 15% HCL.
9. Perform csg. patch and test.
10. Run production equipment
11. N/D BOPE. N/U Wellhead.
12. RDMO.

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 8-3-87

BY: John R. Baya

3-BLM  
3-State  
1-EEM  
3-Drlg  
1-File

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. Hutton*

TITLE

Office Assistant

DATE 7/27/87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action  
is required before commencing  
operations.

\*See Instructions on Reverse Side

RECEIVED

AUG 3 1987

DIVISION OF OIL  
GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(One copy to be submitted to the  
Bureau of Land Management)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Wonsits Valley
2. NAME OF OPERATOR Chevron U.S.A. Inc.	8. FARM OR LEASE NAME WVFU
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201	9. WELL NO. 6
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2,090' FSL, 1,955' FWL (NE,SW)	10. FIELD AND POOL, OR WILDCAT Wonsits Valley
14. PERMIT NO. 13 047-15437	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S. 7, T8S, R22E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,049' GR	12. COUNTY OR PARISH Uintah
	13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Temporary Abandonment	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WVFU #6 was evaluated for a possible casing patch and temporarily abandoned on 10-12-87 as follows:

1. MIRU Gudac Well Service on 9-25-87. N/D. N/U BOPE and test. Pull tubing.
2. Cleaned out to 5,549'. Isolated casing leaks from 232'-1,694'. Ran pipe inspection logs.
3. Broke down and swab tested F-5 perfs at 5,507'-5,526'. Cement squeezed F-5 perfs with 200 sx cement.
4. Drilled out cement to 5,549'. Recovered existing fish from hole. Cleaned out to 5,590', PBTD.
5. Perforated G-1 at 5,566'-76' with 4 SPF, 90° phasing.
6. Acidized G-1 perfs with 1,000 gals. 15% HCL. Swab tested.
7. Swab tested F-2 perfs at 5,413'-5,448'.
8. Ran in hole with Lok-Set packer. Displace casing with corrosion inhibited fluids. Set packer at 5,075'.
9. N/D BOPE. N/U tree.
10. Release rig and leave well temporarily abandoned pending decision to P&A or convert to injection.

3 - BLM  
3 - State  
1 - EEM  
1 - MKD  
3 - Drlg.  
1 - Sec. 724-C  
1 - PLM  
1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED J. Watson TITLE Office Assistant DATE October 15, 1987  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCT 2 1987  
SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)  
DIVISION OF  
GAS & MINERAL

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-022158
2. NAME OF OPERATOR Chevron U.S.A. Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 599, Denver, Colorado 80201		7. UNIT AGREEMENT NAME Wonsits Valley
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2,090' FSL, 1,955' FWL (NE,SW)		8. FARM OR LEASE NAME WVFU
14. PERMIT NO.		9. WELL NO. 6
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,049' GR		10. FIELD AND POOL, OR WILDCAT Wonsits Valley
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S. 7, T8S, R22E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Temporary Abandonment	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WVFU #6 was evaluated for a possible casing patch and temporarily abandoned on 10-12-87 as follows:

1. MIRU Gudac Well Service on 9-25-87. N/D. N/U BOPE and test. Pull tubing.
2. Cleaned out to 5,549'. Isolated casing leaks from 232'-1,694'. Ran pipe inspection logs.
3. Broke down and swab tested F-5 perfs at 5,507'-5,526'. Cement squeezed F-5 perfs with 200 sx cement.
4. Drilled out cement to 5,549'. Recovered existing fish from hole. Cleaned out to 5,590', PBTD.
5. Perforated G-1 at 5,566'-76' with 4 SPF, 90° phasing.
6. Acidized G-1 perfs with 1,000 gals. 15% HCL. Swab tested.
7. Swab tested F-2 perfs at 5,413'-5,448'.
8. Ran in hole with Lok-Set packer. Displace casing with corrosion inhibited fluids. Set packer at 5,075'.
9. N/D BOPE. N/U tree.
10. Release rig and leave well temporarily abandoned pending decision to P&A or convert to injection.

3 - BLM  
3 - State  
1 - EEM  
1 - MKD  
3 - Drlg.  
1 - Sec. 724-C  
1 - PLM  
1 - File

18. I hereby certify that the foregoing is true and correct

SIGNED J. Watson  
(This space for Federal or State office use)

TITLE Office Assistant

DATE October 15, 1987

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

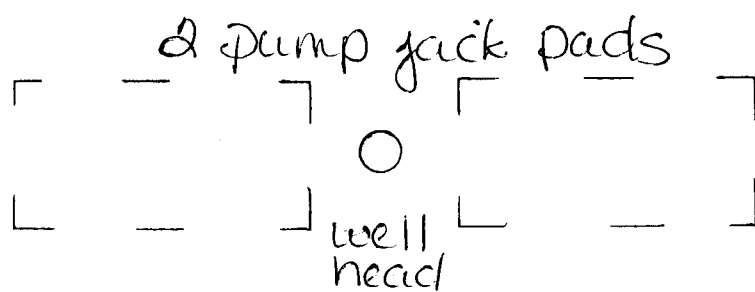
DATE \_\_\_\_\_

\*See Instructions on Reverse Side

Dr. J. U. 6 Sec 7, T830, R22E

Hubby 4/6/89

N



line heater.

December 1989.

**UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.

**SUBMIT IN TRIPLICATE**

## 1. Type of Well

OIL  
WELL ☒ GAS  
WELL ☐ OTHER

## 2. Name of Operator

CHEVRON U.S.A. INC

## 3. Address and Telephone No.

PO BOX 599 Attn: R.K. LACKEY  
DENVER, CO. 80201 (303)-930-3695

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2090' FSL, 1955' FWL (NE SW)  
SEC 7, T8S, R22E

Form Approved

Budget Bureau No. 1004-8135

5. Lease Designation and Serial No.  
U-022158

6. If Indian, Allottee or Tribe Name  
UTE - OURAY

7. If Unit or CA. Agreement Designation  
WONSITS VALLEY

8. Well Name and No.

WVFU #6

9. API Well No.

43-04715437

10. Field and Pool, or Exploratory Area  
WONSITS VALLEY

11. County or Parish, State  
Uintah  
Utah

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

## TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other
- ☐ Change of plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection

UIC Compliance, Add Perfs, RTI

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) REPAIR CSG. LEAKS AS NEEDED
- 2) PERFORM CSG. PATCH @ +/-1900'
- 3) REPERF. F-5(5507- 5526)
- 4) PERF. F-2(5392-5399)
- 5) ACIDIZE F-5, F-2, F-1
- 6) RIH W/ SIE SET TOP PKR. @ +/-5350' SET BTM. PKR. @ +/- 5470'
- 7) TEST FOR MIT/UIC COMPLIANCE

3-EPA

3-BLM

3-STATE

1-JRB

1-Drlg

1-REK

1-JLW

1-SEC724R

1-SEC 724C

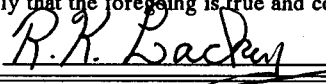
**Accepted by the State  
of Utah Division of  
Oil, Gas and Mining**

Date: 5-12-91

By: 

14. I hereby certify that the foregoing is true and correct

Signed



Title

DRILLING ENGINEER

Date

5/13/91

(This space for State office use)

Approved by

Title

Date

Conditions of Approval, if any:

Federal Approval of this  
Action is Necessary

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☐ Gas ☐ Other  
☒ Well

2. Name of Operator

Chevron U.S.A. Inc.

3. Address and Telephone No.

P.O. Box 599, Denver, CO 80201 (303) 930-3691

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2090' FSL, 1955' FWL  
Section 7, T8S, R22E

5. Lease Designation and Serial No.  
U-22158

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
Wonsits Valley Fed

8. Well Name and No.  
6

9. API Well No.  
43-047-15437

10. Field and Pool, or Exploratory Area  
Wonsits-Green River

11. County or Parish, State  
Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other ~~Status Report~~

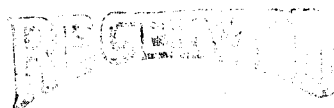
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note) Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well has been temporarily abandoned due to high water production from the lower Green River. The well has been permitted to convert to injection.

3-BLM  
3-State  
1-JTC  
1-Well File  
1-CLA



FEB 25 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

*J. B. Watson*

Title Permit Specialist

Date 2/18/92

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**Chevron U.S.A. Inc.**

P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

**FEBRUARY 15, 1993**


**ANNUAL REPORT OF  
SHUT-IN WELLS  
RED WASH UNIT  
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT  
170 SOUTH 500 EAST  
VERNAL, UT 84078**

**GENTLEMEN:**

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

**Sincerely,**

  
\_\_\_\_\_  
**J.T. CONLEY  
AREA OPERATIONS SUPERVISOR**

sdm  
Enclosures

cc: **State of Utah**  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203  
  
Buttram Energies, Inc.  
6303 Waterford Boulevard, Suite 220  
Oklahoma City, OK 73116

**RECEIVED**

**FEB 18 1993**

**DIVISION OF  
OIL GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Gas  
☒ Well ☐ Well ☐ Other

2. Name of Operator  
Chevron U.S.A. Inc.

3. Address and Telephone No.  
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2090' FSL, 1955' FWL, S7-T8S-R22E

5. Lessee Designation and Serial No.  
U-22158

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
Wonsits Valley Fed. Unit

8. Well Name and No.  
WVFU #6

9. API Well No.  
43-047-15437

10. Field and Pool, or Exploratory Area  
Wonsits Valley-Grn. River

11. County or Parish, State  
Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is shut-in due to high water-oil ratio.

RECEIVED

FEB 18 1993

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

*Scott Peterson*

Title

*Petroleum Engineer*

Date

2/15/93

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

✱ See instruction on Reverse Side





**Chevron U.S.A. Inc.**

P.O. Box 455, Vernal, UT 84078 • Phone (801) 789-2442

**FEBRUARY 15, 1993**

**ANNUAL REPORT OF  
SHUT-IN WELLS  
WONSITS VALLEY STATE/FEDERAL UNIT  
UINTAH COUNTY, UTAH**

**BUREAU OF LAND MANAGEMENT  
170 SOUTH 500 EAST  
VERNAL, UT 84078**

**GENTLEMEN:**

Enclosed, please find the annual report of shut-in wells in Red Wash Unit. If you have any questions, please call the above address.

**Sincerely,**

**J.T. CONLEY  
AREA OPERATIONS SUPERVISOR**

sdm  
Enclosures

cc: **State of Utah**  
Department of Natural Resources  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

**RECEIVED**

**FEB 18 1993**

**DIVISION OF  
OIL GAS & MINING**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil

Gas



Well



Well



Other

2. Name of Operator

**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No.

**P. O. BOX 455, VERNAL, UT 84078 (801) 781-4302**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2090' FSL, 1955' FWL, SEC. 7, T8S/R22E**

5. Lease Designation and Serial No.

**U-22158**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**Wonsits Valley Fed. Unit**

8. Well Name and No.

**WVFU #6**

9. API Well No.

**43-047-15437**

10. Field and Pool, or Exploratory Area

**Wonsits Valley-Grn. River**

11. County or Parish, State

**Uintah, Utah**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other \_\_\_\_\_



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**We propose to P&A the subject well per the attached procedure.**

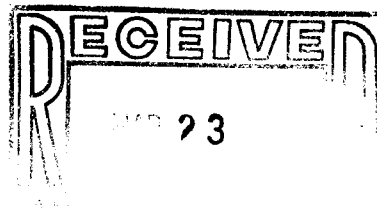
ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE:

**3/24/94**

BY:

**[Signature]**



14. I hereby certify that the foregoing is true and correct.  
Signed

**[Signature]**

Title **Operations Assistant**

Date **03/21/94**

(This space for Federal or State office use)

Approved by:

Title

Date

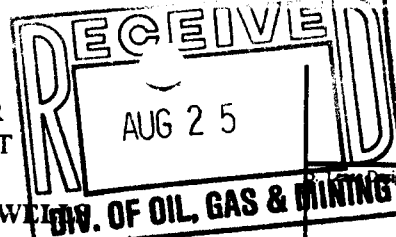
Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**WVFU #6**  
**PLUGGING PROCEDURE**

1. MIRU. ND WH AND NU BOPE.
2. RELEASE LOKSET PACKER AND HOT OIL WELL AS NEEDED. TOH WITH TUBING AND PACKER.
3. CLEAN OUT TO 5400' WITH BIT AND SCRAPER. DISPLACE WELLBORE TO ~3000' WITH 9.2 PPG BRINE.
4. SET CIBP AT ~5375' AND DUMP BAIL 35' OF CLASS H CEMENT ON TOP.
5. OIL SHALE INTERVAL ESTIMATED AT 3730-4060'. PERFORATE AT 4110' AND SET CICR AT 3730'. TIH, STING INTO RETAINER, SQUEEZE 130 SX. CLASS H CEMENT BELOW RETAINER, STING OUT AND SPOT 10 SX. CLASS H CEMENT ON TOP OF RETAINER. CIRCULATE CLEAN AND DISPLACE WELLBORE TO ~2000' WITH 9.2 PPG BRINE.
6. GREEN RIVER TOP ESTIMATED AT 2586'. PERFORATE 2636' AND SET CICR AT 2586'. TIH, STING INTO RETAINER. SQUEEZE 30 SX. CLASS H CEMENT BELOW RETAINER, STING OUT AND SPOT 10 SX. CLASS H CEMENT ON TOP OF RETAINER. CIRCULATE CLEAN AND DISPLACE WELLBORE WITH 9.2 PPG BRINE.
7. PERFORATE AT 300' AND ESTABLISH CIRCULATION DOWN CASING AND UP THE 5-1/2" X 8-5/8" ANNULUS. CEMENT SAME WITH 100 SX.
8. CUT OFF WELLHEAD AND INSTALL DRY HOLE MARKER.
9. RDMO. NOTIFY OPERATIONS TO REHABILITATE LOCATION.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELL  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT--" for such proposals

U-22158

SUBMIT IN TRIPLICATE

1. Type of Well

Oil

Gas



Well



Well



Other

2. Name of Operator

CHEVRON U.S.A. PRODUCTION COMPANY

3. Address and Telephone No.

11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2090' FSL, 1955' FWL, SEC. 7, T8S/R22E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

WONSITS VALLEY FED. UNIT

8. Well Name and No.

WVFU #6

9. API Well No.

43-047-15437

10. Field and Pool, or Exploratory Area

Wonsits Valley-Grn. River

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Subject well was P&A'd between 07/21/94 and 07/27/94 as follows:

1. MURU.
2. Set CIBP at 5375'. RIH with bit and scraper to top of CIBP at 5375'. Spot brine from 5375' to 4000'.
3. Dump bailed 35' cement on CIBP at 5375'.
4. Perforated at 4110' using 4 JSPF. RIH with CICR and set at 3711'.
5. Pumped 130 sx. Class H cement below CICR, stung out and spotted 10 sx. on top. Spot brine from 3621' to 2700'.
6. Perforated at 2702' using 4 JSPF. RIH with CICR and set at 2547'. Pumped 30 sx. Class H cement below CICR, stung out and spotted 10 sx. on top.
7. Perforated at 286' using 4 JSPF. Attempted circulation: unsuccessful. Pumped 50 sx. Class H cement. Set for 2 hours.
8. Perforated at 236' with 4 JSPF. Established circulation down casing and up annulus. Pumped 120 sx. Class H cement to surface, hole stood full.
9. Cut off wellhead, installed P&A marker and notified Operations to reclaim location.

All voids between cement plugs were filled with 9.2 ppg brine. P&A operations were witnessed by Alan Walker with the BLM.

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Operations Assistant

Date

08/23/94

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

Form 1000-1  
(June 1990)  
**DEC 16 1994**  
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
**DIV OF OIL, GAS & MINING**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Use "APPLICATION FOR PERMIT--" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
Oil Gas  
☒ Well ☐ Well ☐ Other

2. Name of Operator  
**CHEVRON U.S.A. PRODUCTION COMPANY**

3. Address and Telephone No.  
**11002 EAST 17500 SOUTH, VERNAL, UT 84078-8526 (801) 781-4302**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**2090' FSL, 1955' FWL, SEC. 7, T8S/R22E**

5. Lease Designation and Serial No.  
**U-22158**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
**WONSITS VALLEY FED. UNIT**

8. Well Name and No.  
**WVFU #6**

9. API Well No.  
**43-047-15437**

10. Field and Pool, or Exploratory Area  
**Wonsits Valley-Grn. River**

11. County or Parish, State  
**UINTAH, UTAH**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

**Subject well was reclaimed as per BLM and Tribal surface specifications.**

14. I hereby certify that the foregoing is true and correct.  
Signed *Diana Rough* Title **Operations Assistant** Date **12/12/94**

(This space for Federal or State office use)

Approved by: \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.